

Village of Hines Creek Council Request for Decision (RFD)

Meeting:	Regular Council Meeting
Meeting Date:	January 9, 2019
Originated By:	Leanne Walmsley, Chief Administrative Officer
Title:	Unfinished Business – 2017 Franchise Report
File:	0406

BACKGROUND/PROPOSAL:

Village of Hines Creek 2017 Franchise Report for Council's information
Attached are the following:

Village of Hines Creek Franchise Report
Bylaw No. 580-18

DISCUSSION/OPTIONS/BENEFITS/DISADVANTAGES

COSTS/SOURCE OF FUNDING (if applicable)

C-273-18 MOTION by Deputy Mayor Zavisha that this Council gives first reading to Bylaw No. 580-18, a Bylaw of the Village of Hine Creek in the Province of Alberta for the purpose of providing the electric distribution service within the Village of Hines Creek. CARRIED.

C-274-18 MOTION by Deputy Mayor Zavisha that this Council approve an increase to the franchise fee from 2.25% to 2.75% for a 10 year period. CARRIED.

RECOMMENDED ACTION:

That Council receives the 2017 Franchise Report to Council on Village of Hines Creek Services as information.

Initials show support- Reviewed by:	Manager:	C.A.O. <i>LW</i>
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The Village of Hines Creek

Serving 317 Customer Sites in the Village of Hines Creek

ATCO Electric strives to improve the lives of our customers by providing reliable, sustainable, innovative and comprehensive electricity solutions to our franchise communities.

Customer Breakdown

Rate Class	2016 Number of Sites	2017 Number of Sites
Company Farm	0	0
General Service	42	46
Industrial	2	2
Oilfield	0	0
Residential	175	208
Sentinel Lights	4	4
Street Lights	57	57
Total Number of Sites	280	317

Franchise Fee and Taxes

	2017 Actual	2018 Forecast
Wires Distribution Revenue	\$362,735.60	\$422,551.44
Franchise Fee @ 2.25%	\$8,161.55	\$9,507.41
Distribution Linear Taxes	\$11,849.36	\$11,559.42
Total Estimated Fee + Tax	\$20,010.91	\$21,066.83

Based on 2017 actual revenue, a franchise fee increase of 1% would increase fee payments by \$3,627.36 per year.

System Reliability

Reliability data is derived from the number of outages (frequency) and length of outage (duration). Most unplanned outages are due to weather or third-party contact with lines. ATCO requires planned outages to conduct maintenance and repair work or to build a new electrical line. (*SAIDI/SAIFI definitions under Supporting Information)

Outages	2016	2017
*SAIFI (Feeder Average)	3.16	2.41
*SAIDI (Feeder Average)	11.87	9.68
ATCO Electric (System Average) SAIFI (Major Events Included)	1.96	1.78
ATCO Electric (System Average) SAIDI (Major Events Included)	19.16	6.31



Distribution Asset Maintenance Programs

Completed in 2016	Planned for 2017	Proposed for 2018
<ul style="list-style-type: none"> No Planned Programs 	<ul style="list-style-type: none"> Distribution System Inspection 	<p>Ground Rod Testing Program</p> <ul style="list-style-type: none"> Line 5L95 Hines Creek 7245S - Friedenstal 800S

Street Lights

Inventory Summary

Lamp Type	Non-Investment Rate
High Pressure Sodium	57
Total	57

- Number of "lights-out" identified from the street light patrols: 0
- Number of temporary overhead repairs of streetlights: 0
- Number of underground repairs made: 0

Community Engagement

Our ATCO EPIC program is a grassroots initiative involving employee-led committees that plan, implement and administer workplace fundraising campaigns within the company. The program combines fundraising events, auctions, friendly team competitions and employee pledges that support more than 800 charitable and non-profit organizations. **In 2017, our people raised \$3.4 million.**

Regulatory Information

- The ATCO Electric Annual Rule 002 Service Quality and Reliability Performance Report for 2017 can be found at: http://www.auc.ab.ca/regulatory_documents/Pages/Service_quality_and_reliability_plans.aspx
- No Customer complaint was received by the Alberta Utilities Commission for the Village of Hines Creek
- ATCO Electricity rates: <http://www.atcoelectric.com/Rates/tariffs/Current-Tariffs>

Supporting Information

*SAIFI (System Average Interruption Frequency Index): The average number of interruptions per customer.

*SAIDI (System Average Interruption Duration Index): The total average number of hours each customer power is interrupted.

Active outage information can be found at <http://www.atcoelectric.com/Safety/Power-Outages/Outage-Map>



Davit Test and Treat Program – Program to test the structural integrity of our metal poles and treat to extend the life of the structure.

Pole Test and Treat Program – Program to test the strength of our wooden poles and treat poles to extend the life of the pole.

Ground Rod Testing – Program to test the ground rods which ensure stray electricity is grounded thus ensuring that our system is safe and reliable.

More detailed information available upon request.

Questions please contact:

Carol Broadribb
Customer Sales Representative
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780-624-6729

Toni Petteplace
Regional Manager
Toni.Petteplace@atco.com
780-625-1099

BYLAW NO. 580-18

A BYLAW OF THE VILLAGE OF HINES CREEK IN THE PROVINCE OF ALBERTA, FOR THE PURPOSE OF PROVIDING THE ELECTRIC DISTRIBUTION SERVICE WITHIN THE VILLAGE OF HINES CREEK (the "Municipality")

A Bylaw of the Municipality to authorize the Mayor and Chief Administrative Officer to enter into an agreement granting ATCO ELECTRIC LTD., (the "Company"), the right to provide electric distribution service within the Municipality.

WHEREAS, Pursuant to the provisions of the Municipal Government Act R.S.A. 2000 c. M-26 as amended (the "Act") the Municipality desires to grant and the Company desires to obtain, an exclusive franchise to provide electric distribution service within the Municipality for a period of ten (10) years subject to the right of renewal as set forth in the said agreement and in the said Act;



WHEREAS, the Council of the Municipality, and ATCO Electric Ltd. have agreed to enter into an Electric Distribution System Franchise Agreement (the "Agreement"), in the form annexed hereto;


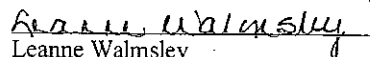
WHEREAS, it is deemed that the Agreement would be to the general benefit of the consumers within the Municipality.

NOW THEREFORE, the Council of the Municipality enacts as follows:

1. THAT the Electric Distribution System Franchise Agreement, a copy of which is annexed hereto as Schedule "A", be and the same is hereby ratified, confirmed and approved, and the Mayor and Chief Administrative Officer are hereby authorized to enter into the Electric Distribution System Franchise Agreement for and on behalf of the Municipality, and the Chief Administrative Officer is hereby authorized to affix thereto the corporate seal of the Municipality.
2. THAT, the Electric Distribution System Franchise Agreement annexed hereto as Schedule "A" is hereby incorporated in, and made part of, this Bylaw.
3. THAT the Council consents to the exercise by the Company within the Municipality of any of the powers given to the Company by the Water, Gas and Electric Companies Act, R.S.A. 2000 c. W-4, as amended.
4. THAT this bylaw shall come into force upon the Electric Distribution System Franchise Agreement being approved by the Alberta Utilities Commission and upon being given third reading and finally passed.

READ first time in Council assembled this 25th day of September, 2018.



Hazel Reintjes
Mayor



Leanne Walmsley
Acting Chief Administrative Officer

READ second time in Council assembled this _____ day of _____, 2018.

READ third time in Council assembled and passed this ____ day of _____, 2018

Hazel Reintjes
Mayor

Leanne Walmsley
Acting Chief Administrative Officer

**MINUTES OF THE REGULAR MEETING OF THE COUNCIL OF THE VILLAGE OF HINES CREEK, held
in Council Chambers, September 25, 2018 at 10:00 am**

Present: Mayor Reintjes
Deputy Mayor Zavisha
Councillor Bjornson

Attending: Acting C.A.O Walmsley
Executive Assistant Young

CALL TO ORDER

Mayor Reintjes called the meeting to order at 10:00 a.m.

Public Works Foreman, Jason Cox, was present in Council Chambers at 10:00 a.m.

AGENDA

Additions to the agenda:

Minutes:

2a. Minutes of the Public Auction of Properties within the Village of Hines Creek, September 10, 2018

C-270-18 MOTION by Councillor Bjornson to adopt the agenda with the additions to the September 25, 2018 Regular meeting of Council. CARRIED.

MINUTES

C-271-18 MOTION by Deputy Mayor Zavisha to adopt the minutes of the Public Auction of Properties within the Village of Hines Creek September 10, 2018. CARRIED.

**C-272-18 MOTION by Councillor Bjornson to adopt the minutes of the Regular Meeting of Council September 11, 2018 with the following correction:
C-263-18 MOTION by Deputy Mayor Zavisha that this Council receive the bank reconciliation for the month ending August 31, 2018 for information. CARRIED.
CARRIED.**

UNFINISHED BUSINESS

a. BYLAW 580-18

A BYLAW OF THE VILLAGE OF HINES CREEK IN THE PROVINCE OF ALBERTA FOR THE PURPOSE OF PROVIDING THE ELECTRIC DISTRIBUTION SERVICE WITHIN THE VILLAGE OF HINES CREEK

C-273-18 MOTION by Deputy Mayor Zavisha that this Council give first reading to Bylaw No. 580-18, a Bylaw of the Village of Hines Creek in the Province of Alberta for the purpose of providing the electric distribution service within the Village of Hines Creek. CARRIED.

C-274-18 MOTION by Deputy Mayor Zavisha that this Council approve an increase to the franchise fee from 2.25% to 2.75% for a 10 year period. CARRIED.

b. Alberta Environment and Parks Risk-Based Inspection Report for the Hines Creek Waterworks System Approval 00000783-03-00

C-275-18 MOTION by Deputy Mayor Zavisha that this Council receive the Alberta Environment and Parks Risk-Based Inspection Report for the Hines Creek Waterworks System Approval 00000783-03-00 for information. CARRIED.

c. Drainage Ditch 3rd Avenue Back Alley

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C-276-18 MOTION by Deputy Mayor Zavisha that this Council authorize Acting C.A.O. Walmsley to contact WSP Canada to engineer drainage issues arising in the back alley of 3rd Avenue as discussed. CARRIED.

REPORTS

a. Acting C.A.O Report